Table 2

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1994-2000

(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels[a]	Net Imports	Net Storage Withdrawals[b]	Balancing Item[c]	Consumption[d]
1994 Total	**18,821**	**111**	**2,462**	**-286**	**-400**	**20,708**
1995 Total	**18,599**	**110**	**2,687**	**415**	**-230**	**21,581**
1996 Total	**18,854**	**109**	**2,784**	**2**	**217**	**21,967**
1997 Total	**18,902**	**103**	**2,837**	**24**	**92**	**21,959**
1998						
January	1,637	11	270	486	-2	2,401
February	1,448	9	240	301	114	2,111
March	1,619	10	244	255	-4	2,123
April	1,562	8	240	-206	102	1,705
May	1,624	7	242	-402	29	1,500
June	1,556	6	230	-336	6	1,462
July	1,586	8	255	-326	49	1,572
August	1,598	8	264	-286	-1	1,583
September	1,454	7	250	-231	-10	1,471
October	1,571	8	253	-269	-81	1,482
November	1,515	10	246	32	-85	1,717
December	1,538	11	259	452	-131	2,129
Total	**18,708**	**102**	**2,993**	**-530**	**-11**	**21,262**
1999						
January	RE1,618	E10	298	623	R-44	R2,505
February	RE1,465	E8	273	333	R26	R2,106
March	RE1,615	E9	286	297	R-72	2,133
April	RE1,534	E8	258	-91	R54	1,763
May	RE1,593	E8	277	-337	R-21	R1,519
June	RE1,546	E6	268	-306	R-89	R1,425
July	RE1,573	RE7	283	-225	R-118	R1,521
August	RE1,557	E8	299	-238	R-50	R1,575
September	RE1,525	E7	290	-310	R-43	R1,467
October	RE1,569	E8	294	-148	R-144	R1,578
November	RE1,534	E8	287	30	R-128	R1,731
December	RE1,582	RE9	308	514	R-209	R2,205
Total	**RE18,709**	**RE96**	**3,422**	**141**	**R-839**	**R21,529**
2000						
January	RE1,568	E10	307	780	R-160	R2,506
February	RE1,479	E9	279	454	R102	R2,323
March	RE1,604	E8	287	162	R-13	R2,048
April	RE1,514	E7	R277	-36	R9	1,772
May	RE1,569	E7	R268	-232	R39	R1,650
June	RE1,559	E6	R279	-272	R-45	1,527
July	E1,585	E8	E275	-290	E-56	1,521
August(STIFS)	E1,598	E8	E295	E-240	E-77	E1,585
September(STIFS)	E1,543	E8	E290	E-310	E-54	E1,478
2000 YTD	**E14,019**	**E72**	**E2,558**	**E15**	**E-254**	**E16,410**
1999 YTD	**E14,024**	**E70**	**2,533**	**-255**	**-358**	**16,015**
1998 YTD	**14,084**	**73**	**2,235**	**-745**	**281**	**15,928**

[a] Supplemental gaseous fuels data are only collected on an annual basis except for the Dakota Gasification Inc. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Inc.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio, which varies between .0022 and .0037, is applied to the monthly sum of these three elements. The Dakota Gasification Inc. monthly value is added to the result to produce the monthly supplemental fuels estimate.

[b] Monthly and annual data for 1994 through 1998 include underground storage and liquefied natural gas storage. Data for January 1999 forward include underground storage only. See Appendix A, Explanatory Note 7 for discussion of computation procedures.

[c] Represents quantities lost and imbalances in data due to differences among data sources. See Appendix A, Explanatory Note 9, for full discussion.

[d] Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

[R] Revised Data.

[E] Estimated Data.

[RE] Revised Estimated Data.

Notes: Data for 1994 through 1998 are final. All other data are preliminary unless otherwise indicated. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1994-1998: Energy Information Administration (EIA), *Natural Gas Annual 1998*. January 1999 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations, and estimates, Short-Term Integrated Forecasting System (STIFS) computations, and Office of Fossil Energy, Natural Gas Imports and Exports. See Appendix A for discussion of computation and estimation procedures and revision policies.